County: Sates Permit #: 20053

CONFIDENTIAL UNTIL:

Date Issued: 9-28-90

Date Cancelled:

Date Plugged: 9-3-9

OGC FORMS	Date Received
2	
3	9-21-90
3 i	
4	9-21-90
4i	
5	
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7	9.27.91
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11	
12	
Misc. Form 2	

Analyses Samples Logs chip water TYPE core H CI Date Received

Additional Submitted Data:

COMMENTS:



MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

IAME OF COMPANY OF	OPERATOR							DATE		
Roxanna O:	il Compar	ny						Septe	ember	, 1990
DDRESS		208		CITY				STATE		CODE
5925 Kirb	50			Houston		V 200 2008		Texas	S	77005
DESCRIPTION IAME OF LEASE	OF WELL	AND LEASE		WELL NUMBER			II, BYTEY	ELEVATION	(GROUND)	
Ruth Stein	ns				2			960	0 (Est.)	
VELL LOCATION				(GIVE FOOTAGE		5.7	¥.			
- 14.	_12		ROM (N)(S)	SECTION LINE	165		ROM (E) (LINE	
VELL LOCATION		SECTION		TOWNSHIP		RANGE		COUNTY		
		32			R			Bat	tes	
				PERTY OR LEASE					ASE	FE
ROPOSED DEPTH	HOP OSED EO	DRILLING CONTRA	CTOR, NAME	AND ADDRESS	- OTTALL EIL	ROTARY OR	CABLE TOO	LS APPROX. D	ATE WORK WILL	
300 feet		Big E D	rillin	g Company		Rotar	У			
NUMBER OF ACRES IN	LEASE			EASE, INCLUDING		COMPLETE	DINOR	DRILLING TO	THIS RESERV	OIR
239				D WELLS ON LEAS						
	SED WITH ON	E OR MORE WEL	LS DRILLE	D, FROM WHOM P	UHCHASED?			NO. OF W	VELLS: PROD	CTION
NAME								None		ACTIVE
ADDRESS									ABAN	DONED
STATUS OF	BOND	☑ SINGLE		100 00			NKET E	BOND	1 3	ON FILE
EXPECTED NEW P	RODUCING ZO	ONE; USE BACK	OF FORM I	PLUG BACK, BRIE F NEEDED.)	ing zone	if wel	l is	comp l t F	.CE	
*4 1/2" to	be ceme	nted to 40	OF FORM I	eove produci	ing zone	if wel	1 is 0	comp l t F	E.CE	IVE T
*4 1/2" to PROPOSED CAS AMOUNT	be ceme	nted to 40	ofform!) ft ab	ove product	ing zone	if wel	l is	comp l t F	.CE	IVE T
*4 1/2" to PROPOSED CAS AMOUNT 20 ft	be cemes BING PROGR SIZE 7 5/8	nted to 40 AM Cond	of form () ft ab	eove produci	ing zone	if wel	1 is 0	complete	E.CE	IVE GEOLOGIST 1 1996EM.
*4 1/2" to PROPOSED CAS AMOUNT	be ceme	nted to 40 AM Cond	ofform!) ft ab	ove product CEM. at surface	ing zone	if wel	1 is 0	complete	C E	IVE GEOLOGIST 1 1996EM.
*4 1/2" to PROPOSED CAS AMOUNT 20 ft 300 ft	be cemes SING PROGR SIZE 7 5/8 4 1/2	nted to 40 AM Cond	of form () ft ab	CEM. at surface	ing zone	if wel	1 is o	complete	MO OII &	GEOLOGIST 1 1990EM. as Council Geology
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MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL

WELL LOCATION PLAT

ROXANNA OIL CO	MPANY - 5	925 Kirb	y Dr	Suite 210	UNITY	con, ix	11000	
Ruth Stines					Bates	10		22
13 FEET FROM S SE	CTION LINE AND	165 FEET	FROME	CHI THEMIT (M.	SEC 32	TWP 42	N, RANGE	32
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SCALE					ic Geology	"	-	14
1" = 500 '								
300								
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Shown is the Sou							MAR	.3
Shown is the Sou	theast On	e-Quarte	r - Sec	tion 32, T	42 N, I	32 12	01	
						havovad		
There is one wel	1 on this	lease a	t the p	resent tim	e as sur	veyeu		
n 09/29/89.							A CASCASSIA D	
on 09/29/89.	TRUCTIONS		Th	is is to Certify the	hat I have e	xecuted a	urvey to a	ccur
on 09/29/89.	TRUCTIONS	د المند فتحمد	The tor	is is to Certify the	hat I have e	xecuted a s	nurvey to a	ccur
INST	Annan al the he	Opusou woll I	rom the the	at the results are o	correctly sho	wn en the al	bove plat	200
INST	tance of the pr	se line, and t				11: 42 1	W 11100 5	Yes .
INST in the above plat, show dis no nearest section lines, the	he nearest lea	se line, and t	to the			19 H 10		
INST in the above plat, show dis to nearest section lines, the earest well on the same learner reservoir. Do not confu	he nearest lea ease completed use survey line	d in or drilling s with lease lit	nes. See				alama k Lep 13.	250
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in the above plat, show distonerest section lines, the arest well on the same learner reservoir. Do not confule 10 CSR 50-2.030 for sumarked.	he nearest lea ease completed use survey line	s with lease linents. Lease line	nes. See	Sisteminiano survey	/OP		CONTRACTOR OF THE PROPERTY OF	713



MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL

PLUGGING RECORD

OWNER O	4-	_	0	ADDRESS	(Da #-			
KOX NAME OF LEASE	LAWNA MISS	ari Or	Co	5925 KINBY	PERMIT NUMBER (OGC-3 OF			
ROXAWNA MISSOURI OIC NAME OF LEASE PUTH STEIN				2	20053	20053		
LOCATION OF WE	SL 165' FEL		0.0	P-RNG OR BLOCK & SURVEY COUNTY				
	DRILL THIS WELL WAS FILED IN	NAME OF: HAS THE	WELL EVER PRODUCED	CHARACTER OF WELL AT COMPLE		N) DRY?		
OIL OR				OIL (BBLS/DAY)	GAS (MCF/DAY)			
			YES NO	, OZ	WATER (BBLS/DAY)	COMMERCIAL		
9/3/9		AMOUN	OIL (BBLS/DAY)	GAS (MCF/DAY)	0			
	formation containing oil or hich formation open to well abandonment.	Fluid content of	of each formation	Depth interval of each form	Size, kind, amount cerr	& depth of plugs used, giving nent.		
****	To 10011 60	6.14-0.4		## 191-23	8 30 SK	s @ bottom		
WALTER	Z JOANSON Sp.	WATER	OIL	H45 191 W	8 SK	S & TOP		
	,							
		PULLED OUT	LEFT IN WELL	GIVE DEPTH AND METHOD				
SIZE PIPE	PUT IN WELL (FT)	(FT)	(FT)	OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKER	RS AND SHOES		
41/2"	178'	0	178'	-				
			INDICATE DEEDEST E	DRMATION CONTAINING FRESH WAT		SEP 27 1991		
WAS WELL FILLE	ED WITH MUD-LADEN FLUID?			TUHNSON SD.		Oil & Gas Council		
NAME AND	NO ADDRESSES OF ADJA	CENT LEASE OF		VNERS OF THE SURFACE	MO	Oli a Gas Council		
NAME AITS	NAME			DRESS	DIRECTION	FROM THIS WELL		
No	T KNOWN				EAST			
					REC	FP1 1991		
						al a re- Council		
OF I	OF DISPOSAL MUD PIT NTENTS	Drilled	and roce	ater. Mud P k fragments.	Drainord are	I filled w/dirt.		
NOTE	FILE THIS FORM IN DUPLICATE V	WITH (USE REVERSE SI	DE FOR ADDITIONAL DET					
CERTIFIC	(Company).	and that I am au	am the PRES	ompany to make this repor	rt; and that this repo	ort was prepared under my		
SIGNATURE	supervision a	and direction and	that the facts sta	ted therein are true, correct	ct, and complete to	the best of my knowledge.		
MO 780-0217 (1	(J. ///	EMIT TWO COPIES	Zlayd TO: MISSOURI OIL AND	D GAS COUNCIL, P.O. BOX 250, F	7/12/9 ROLLA, MO 65401	1		

FORMATION	ТОР	воттом	DESCRIPTION (SEE * BELOW)
APMATON	surf	176'	Shabs
LTER TOHWA	n 176'	238 '	Sand and sandy shalo
MARMATON	238'	239'	DARK Gray Shale
4			
# P		No Z	of AUAICABUE
			9/23
NY.	103		These were
FERRI IS	138		- back to me with
	1,		the CD's. They belong
			in good files
- Thail		10360	St. Frank - Ne
4.304.70		41.580 129	

NOTE >

INSTRUCTIONS Attach drillers log or other acceptable log of well if available.

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

^{*} Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.